# Nemo Link Annual Forum

London

14th October 2026

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# WELCOME

## House Keeping & Format



# For Q&A and Feedback

Join at

Slido.com

#3709068



# Agenda



14:30 – 15:30

## Commercial & Operations Panel Discussion



15:30 – 15:45

## Coffee Break



15:45 – 16:45

## Breakout Sessions



16:45 – 17:00

## Q&A and Summary

# Breakout Sessions



SESSION 1

## Commercial and Regulatory Update



SESSION 2

## ELIA Update



SESSION 3

## RNP v2 Update and Demo



SESSION 4

## JAO Update



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# The Nemo Link Team Here Today



**Bert Maes**
CEO



**Lisa Kettle**
Operations Director



**Bart Goethals**
Chief Commercial Officer



**Jasmin Balrey**
Head of Finance



**Pieter-Jan Marsboom**
Commercial Performance & Strategy Manager



**Munti Nguyen**
Customer, Policy and Regulation Manager



**Blandine Malvault**
Regulatory Manager



**Petr Musil**
Senior Systems Analyst



**Michele Jordan**
Customer Engagement Partner



**Scott Maybury**
Systems Manager



**Gaynor Shingler**
Executive Assistant

# Welcome our guests

**Bruno Almedia**
*Team Leader*
Capacity Auctions Service Manager

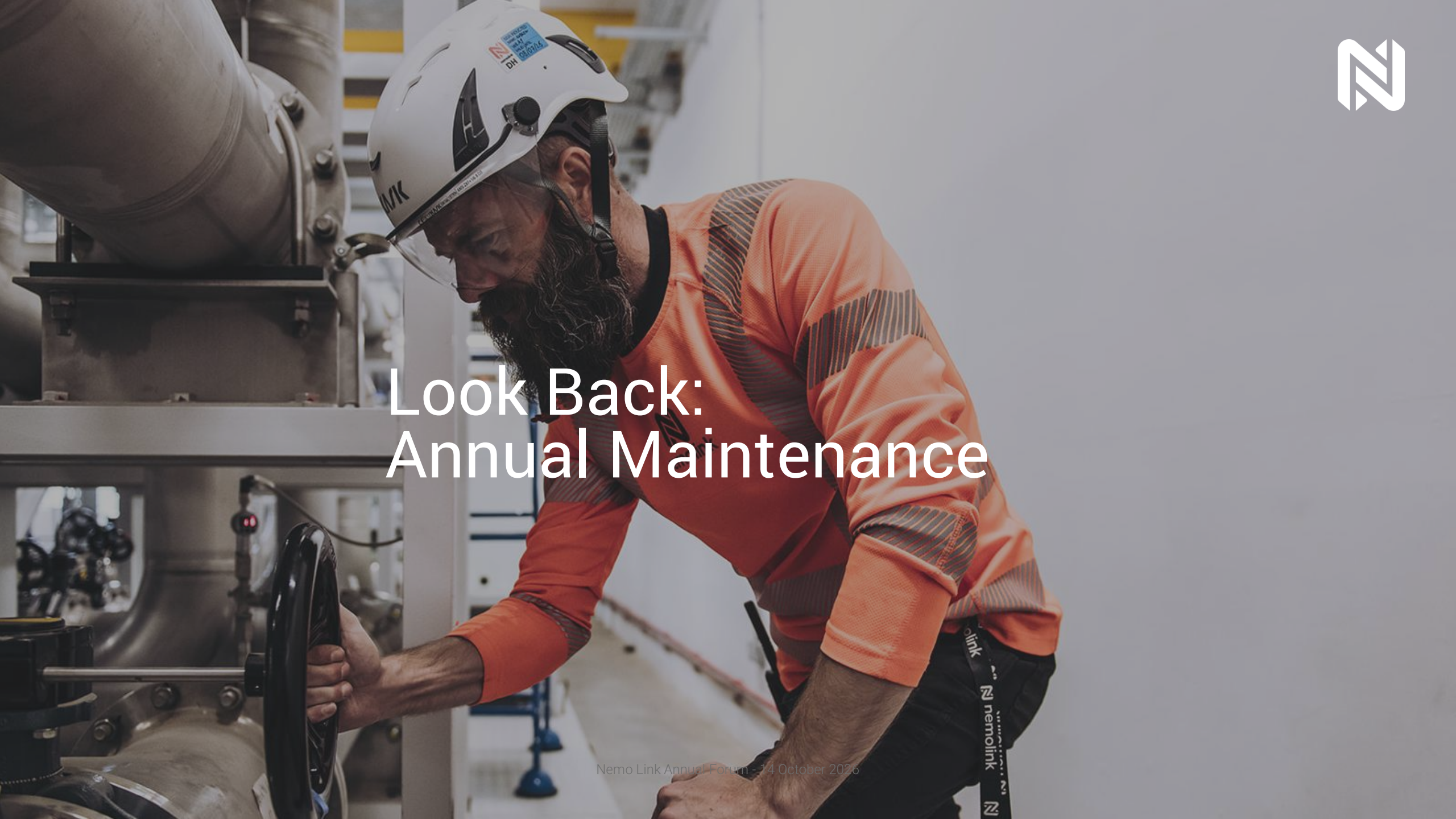
**François Jadoul**
Key Account Manager
Energy

**Semih Koroglu**
Key Account Manager
Energy



# Nemo Link Commercial and Operations Panel

Nemo Link Annual Forum - 14 October 2026



# Look Back:
# Annual Maintenance

# Look Back

MARKET

OCT '25

## 1 year in

SDAC15min

MARKET

MAR '26

## TTF 75€/MWh

US-Iran war – Straight of Hormuz

ID-CAPACITY

May - EOY

## 300/1500MW

NESO ID trade limits

MARKET

SUMMER '26

## +40°C

Record heatwaves

REGULATION

JAN '26

## -25%

EU-CBAM definitive phase

PRODUCT

APR

## 1032 MW

Two-way dynamic overload

DA- CAPACITY

JUN/SEP + JUL-YTD

## 75% NTC

Elia 380kV grid works
NESO margins

Access Rules

Sep

## 2026 Access Rules

Updates from September

# Look Ahead

Intraday and Day Ahead
30min MTU

Cable
security



Artificial
intelligence (AI)

RNP v2

# Breakout Sessions



SESSION 1

## Commercial and Regulatory Update



SESSION 2

## ELIA Update



SESSION 3

## RNP v2 Update and Demo



SESSION 4

## JAO Update



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# Commercial and Regulatory Updates

Munti Nguyen, Customer, Policy and Regulation Manager
Pieter-Jan Marsboom, Commercial Performance & Strategy Manager
Blandine Malvault, Regulatory Manager

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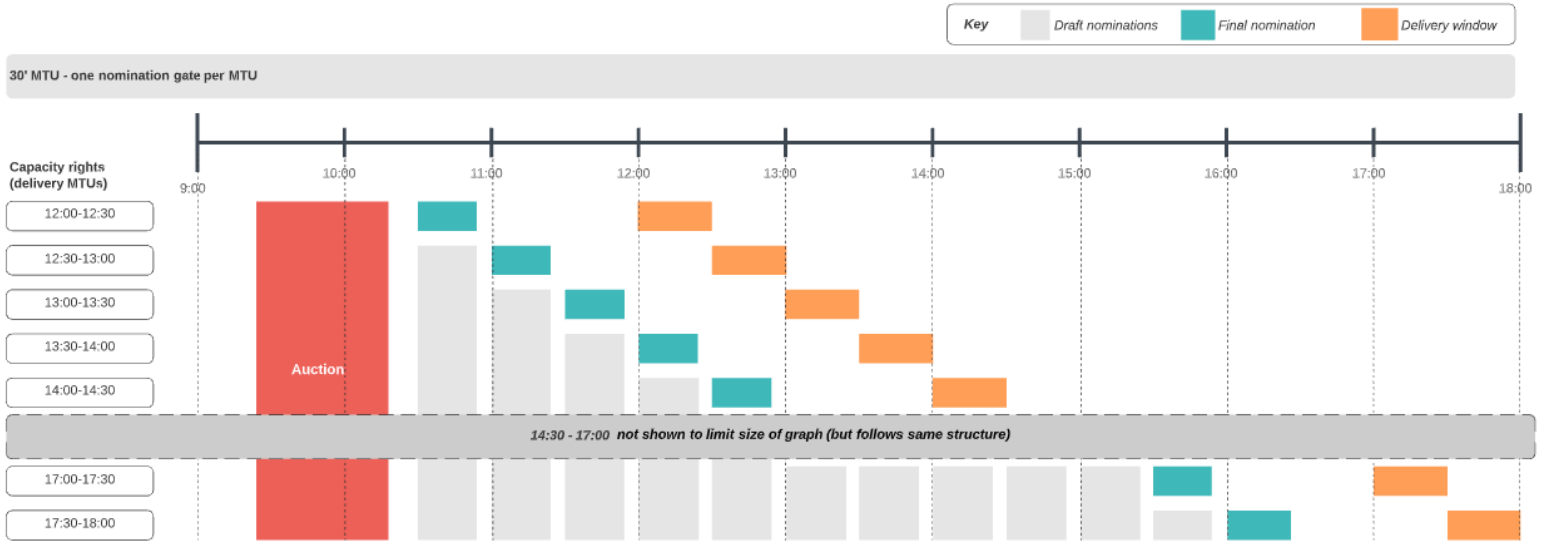
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# 30 Minute MTU Intraday Product

# Final product design for implementation (NLL)

| 30-minute MTU Intraday Product | |
|---|---|
| Capacity auction | Half hourly resolution |
| Nomination | Half hourly resolution |
| Nomination gates | 48 gates |
| Nomination lead-time | 70 minutes to delivery |
| NTC MTU | 30 min resolution |



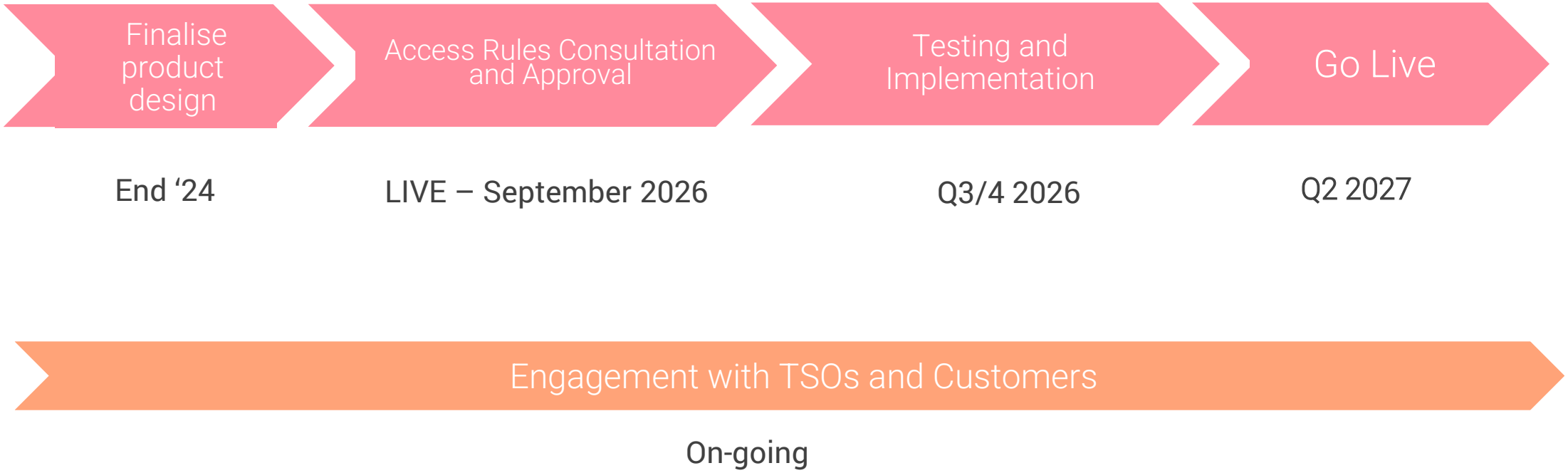



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# 30 minute MTU Intraday Timeline (NLL updated timeline)

NOTE:

- *The below timeline is indicative and subject to timelines of involved parties (system providers, TSOs)*





# 30 Minute MTU Day Ahead Product

# We are exploring a 30-minute Day-Ahead window on NLL

## CONTEXT

| BE | GB | Nemo Link DA |
|---|---|---|
| **15 min** | **30 min** | **60 min** |

Exchanges are moving the same way. We want to explore it for Day-Ahead, where an hourly window hides €89m a year of value across a large set of interconnectors.

## IDEA

| | | |
|---|---|---|
| Today | One bid and one nomination per hour | |
| Proposed | 1st half-hour | 2nd half-hour |

## THREE DESIGN PATHS

### 1 30-min nominations only

| | |
|---|---|
| Bid | Hourly |
| Nomination | 30-min |

Lower implementation scope, tests nomination efficiency gains and related increased valuation for DA auctions

### 2 30-min bids and nominations

| | |
|---|---|
| Bid | 30-min |
| Nomination | 30-min |

Highest granularity and transparent half-hour pricing > forces the shift

### 3 30-min plus optional block bids

| | |
|---|---|
| Bid | 30-min + block bids |
| Nomination | 30-min |

Preserves an hourly position where customers still need it > get best from both worlds

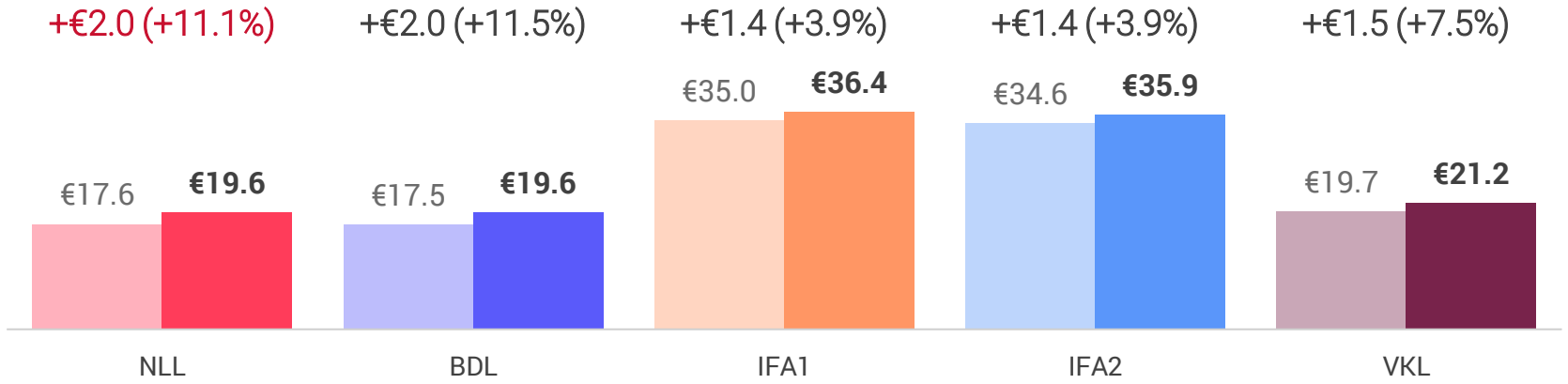


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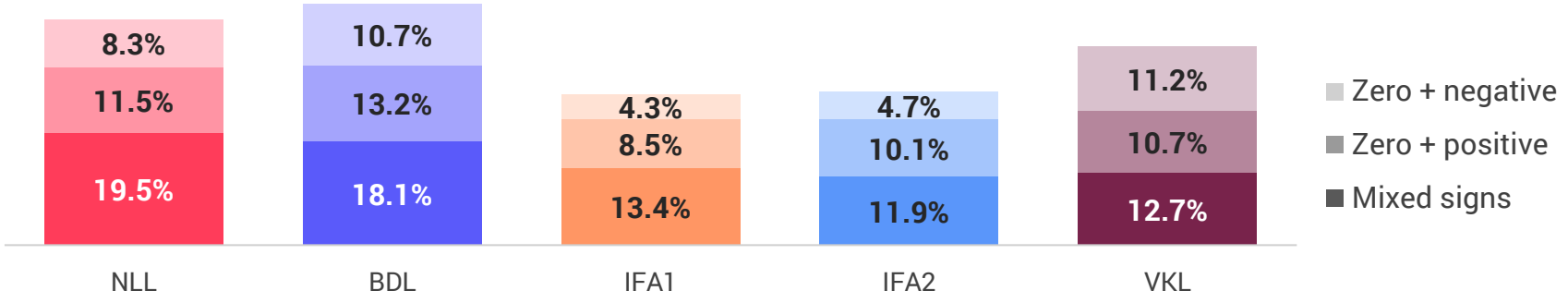
# Our analysis finds ~€89m of value a year across five GB links, with NLL seeing most intra-hour sign flips

Average LADAMS by window, €/MWh

Light bar: hourly window. Solid bar: 30-min window. Above: theoretic value created per MWh.




Share of hours with mixed price signs, zero + and zero −




**€89m**

of value created a year across five GB links, of which NLL €17.4m

**+11.1%**

more value per MWh on NLL with similar gains possible on BDL/VKL and even on French ICs

**19.5%**

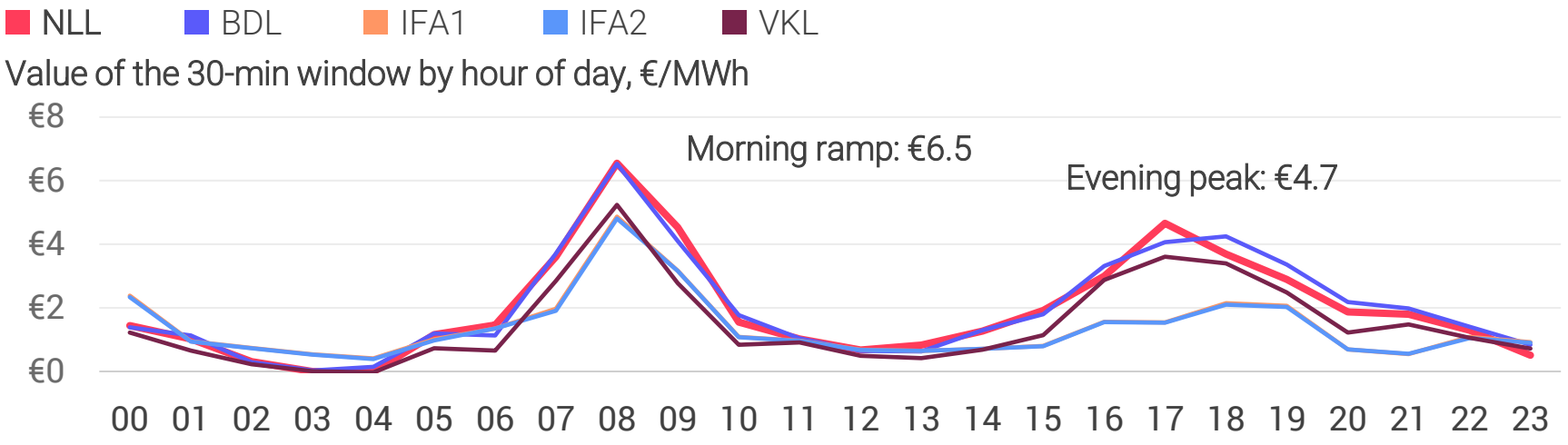
of NLL hours flip price sign, the most of any link.

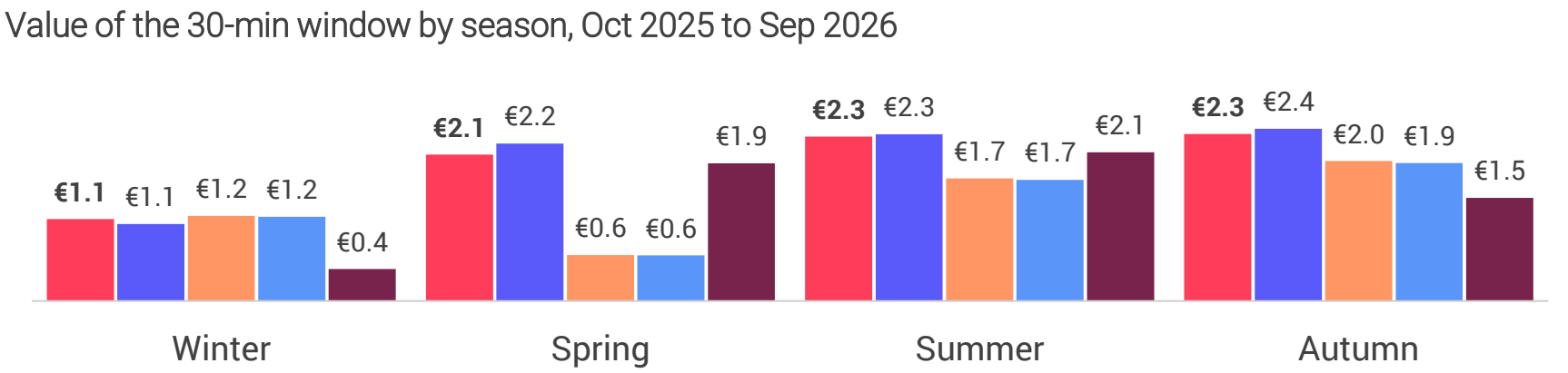
Source: Nemo Link analysis of 12 months of price data, Oct 2025 to Sep 2026.
Price data uses 15min DAM prices for EU and 30min DAM prices from GB afternoon auctions



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# DA 30min value concentrates in morning & evening ramping periods especially when solar infeed changes matter most




Source: Nemo Link analysis of 12 months of price data, Oct 2025 to Sep 2026

**€6.5**

per MWh at 08:00 for NLL and BDL, with a second peak of €4.7 at 17:00

**€2.3-2.4**

per MWh in summer and autumn for NLL and BDL, about double winter

**€1.1**

per MWh in winter for NLL, the weakest season, and VKL only €0.4



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# Help us shape the next DA product with five short questions

A short forum pulse will guide the evidence pack and any subsequent formal consultation.



## VALUE

Would 30-minute DA capacity materially improve your ability to value and use Nemo Link?



## DESIGN

Hourly allocation + 30-minute nominations, full 30-minute design, or optional block bids?



## HEDGING

How would you hedge the associated GB half-hour energy position? Requirement for GB PX to move to 30min in morning or afternoon PX / OTC sufficient?



## TIMING

Current timings for NLL DA auction  to remain (9:00 – 9:30 am CEST)?



## READINESS

What notice and system changes would your organisation need before go-live?

Further Nemo Link market consultation to follow in Q4-2026 > go-live not before 2028



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# What is the Carbon Border Adjustment Mechanism (CBAM)

*The EU CBAM began to apply from **1st January 2026**, following a transitional period from **1 October 2023** until **31 December 2025**, initially covering products from six sectors, including Electricity.*



# What are the enduring EU CBAM Arrangements?

JANUARY 2026 ONWARDS

## Declarant to submit an annual CBAM declaration containing the following:

- Total quantity of electricity imported during the preceding calendar year
- Total embedded emissions (based on an average value - IEA Emission Factor)
- Emissions to be verified by EU accredited verifier
- Total number of CBAM certificates to be surrendered
- The carbon price effectively paid in the country of origin for the embedded emissions

1

ANNUAL REPORT

One CBAM report should be submitted annually, with the first report to be submitted 30 September 2027 (for 2026 emissions).

2

CBAM CERTIFICATES

Authorised Declarants will need to purchase and surrender equivalent CBAM certificates for the average Emissions related to electricity produced.

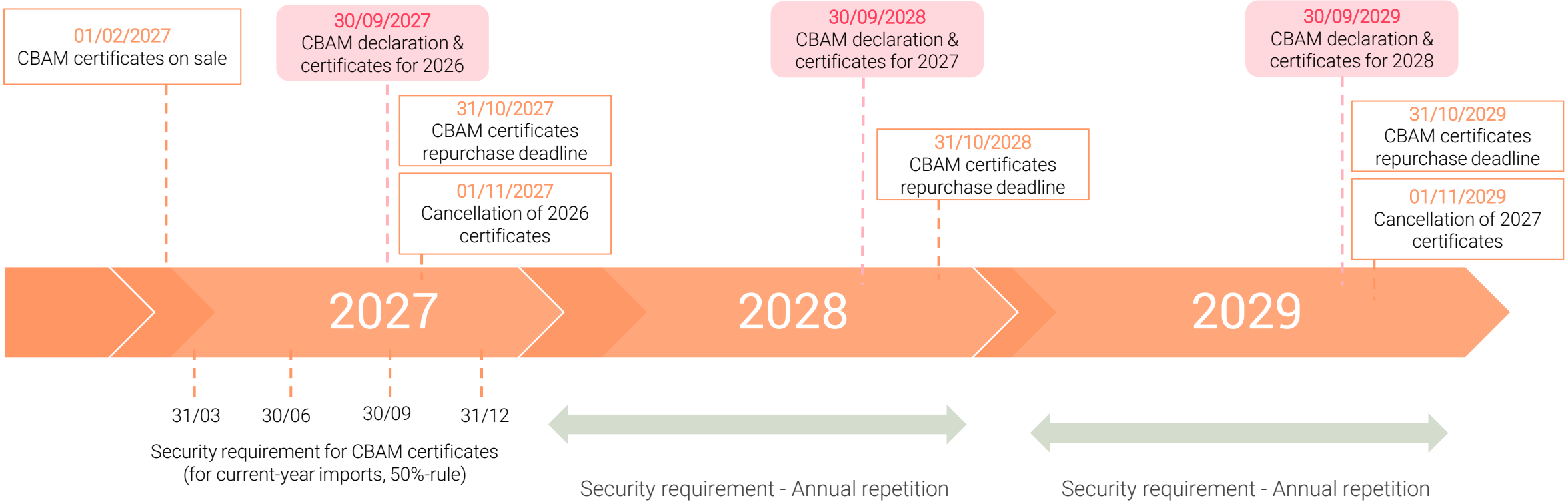
3

CARBON PRICE DEDUCTION

If a carbon price has already been paid in the country of origin for the production of the good, the corresponding amount can be deducted from the CBAM certificate cost.

*(EU Commission proposal to be finalised and adopted by the EU Council by end of the year)*

# CBAM Certificate Key Dates




From 2027 - Price provided for each calendar week, **based on the weekly average** of the closing prices of EU-ETS allowances on the auction platform

CBAM certificates may be used across two to three years

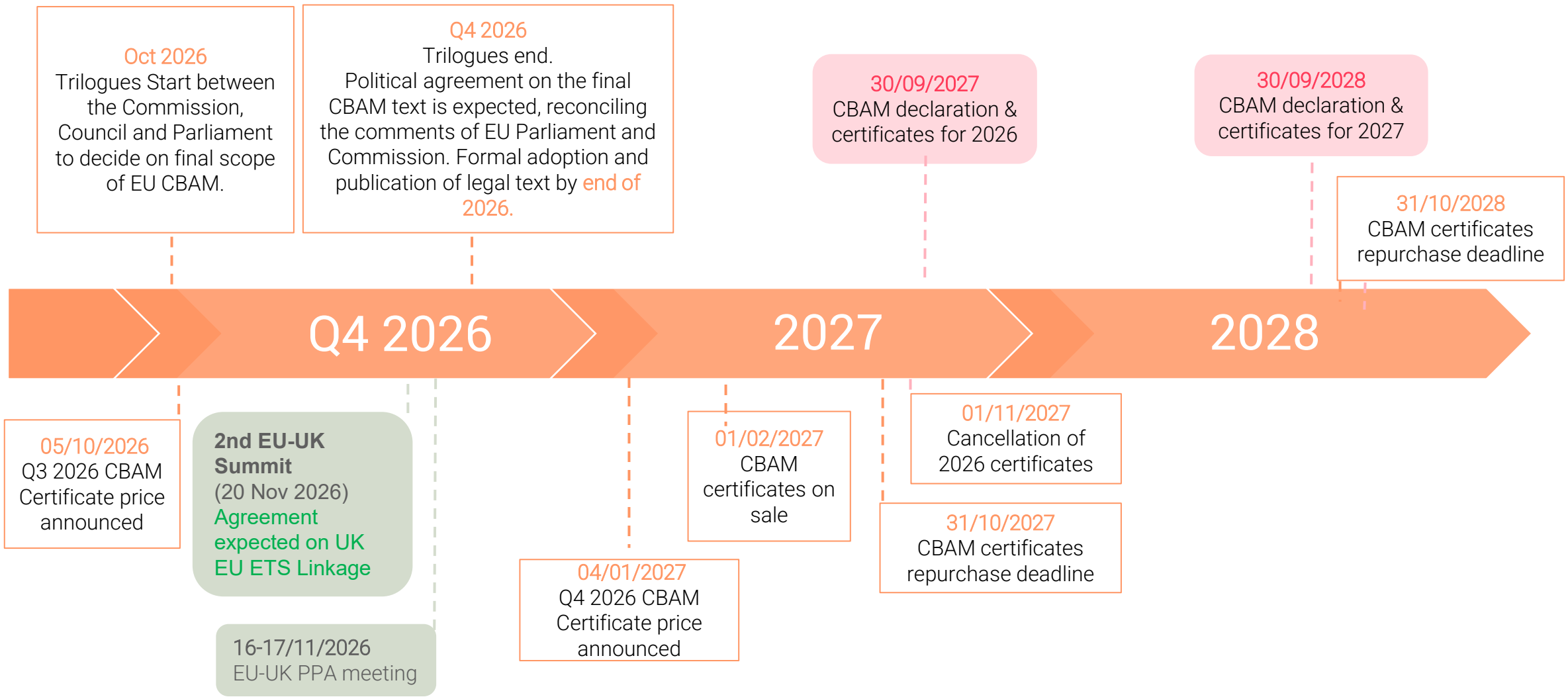
The validity period of a CBAM certificate covers the CBAM declarations for two or three years *(depending on the exact date of purchase)*

Exception: CBAM certificates for imports in 2026 are only valid for the 2026 CBAM declaration



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# EU CBAM Next Steps



# UK–EU deal reached to link carbon trading systems

ETS LINKAGE

## Deal expected - ahead of Official Announcement

First of three UK–EU summit files to conclude – negotiations launched last year are now wrapped up

NEXT MILESTONE

UK–EU summit 20 November

1

WHY IT MATTERS

Linkage would exempt UK exports from the EU's new CBAM carbon border tax – avoiding added cost and bureaucracy on many British exports to Europe

2

PACKAGE DEAL

ETS linkage, an agri-food deal removing border checks and youth mobility visas come as one package – the other two are still under negotiation

3

WHAT'S NEXT

Deal to be unveiled at the next UK–EU summit in Brussels (20 November). Exemption is only applied from implementation of the ETS linkage agreement.

"Tying a ribbon" on the agreement ahead of its official announcement – EU diplomat

*Source: POLITICO, Jon Stone & Dan Bloom, 7 October 2026*

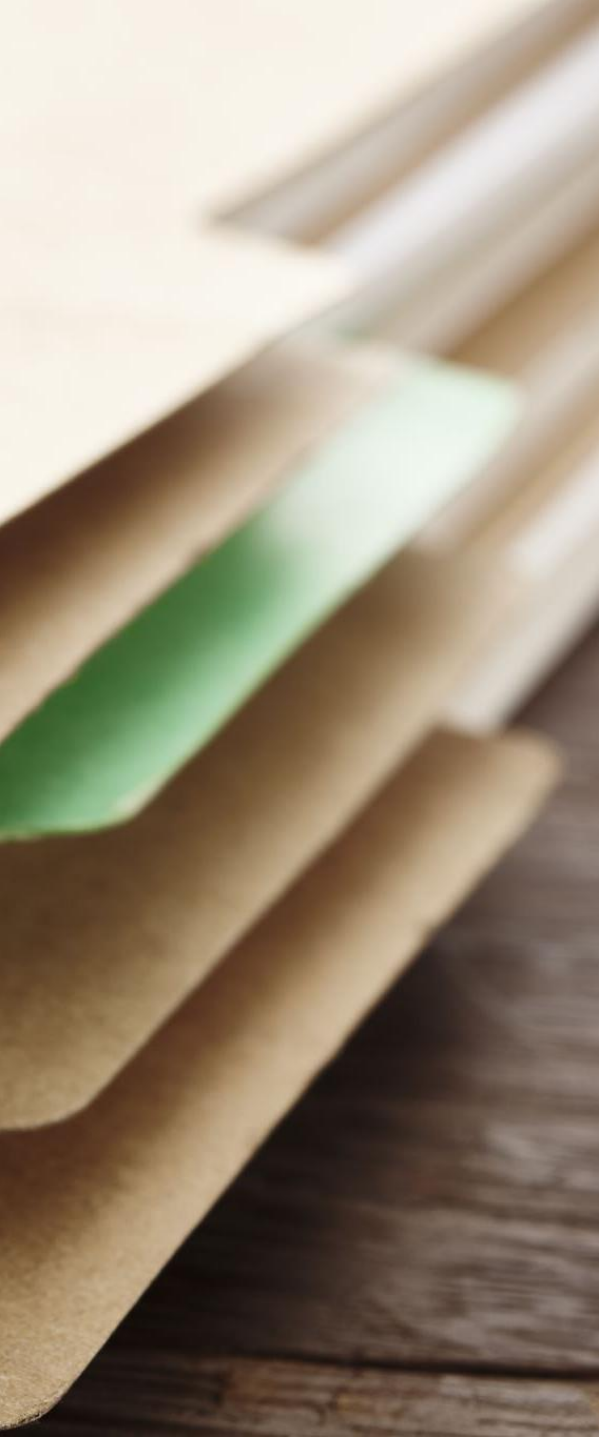


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# Appendix



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# Access Rules Update, 1st September 2026

## Key Changes to the Access Rules

- **Market Time Unit (MTU):**
  Introducing MTU-based approach for Day-Ahead (DA) and Intraday (ID) rules to allow future flexibility **(e.g. moving from hourly to 30-minute MTUs).**
- **Firmness After Day-Ahead Firmness Deadline (DAFD):**
  Removing "emergency situation" as a curtailment scenario after the DAFD in Long-Term (LT) and Day-Ahead (DA) rules, strengthening physical firmness for capacity holders. Intraday rules remain unchanged.
- **Loss-Adjusted Day Ahead Market Spread (LADAMS) Calculation:**
  In the event of capacity curtailment before the Day-Ahead Firmness Deadline (DAFD)(*), the compensation issued by Nemo Link to Market Participants would be **Loss-Adjusted Day Ahead Market Spread (LADAMS)**. Nemo Link have adjusted the LADAMS calculation to reflect 15-minute MTU prices under Single Day- Ahead Coupling (SDAC).
- **Day-Ahead Nomination Gate Times:**
  Changing the DA nomination window to open earlier **(10:00 CE(S)T)** and close later **(14:25 CE(S)T).**
- **Intraday Nomination Gates:**
  Removing fixed 24-gate structure to enable more gates if smaller MTUs are adopted (e.g. 48 gates for 30-minute MTUs).

Updated documentation and supporting materials are available on the Nemo Link website.

🔗 Find the latest Access Rules and guidance

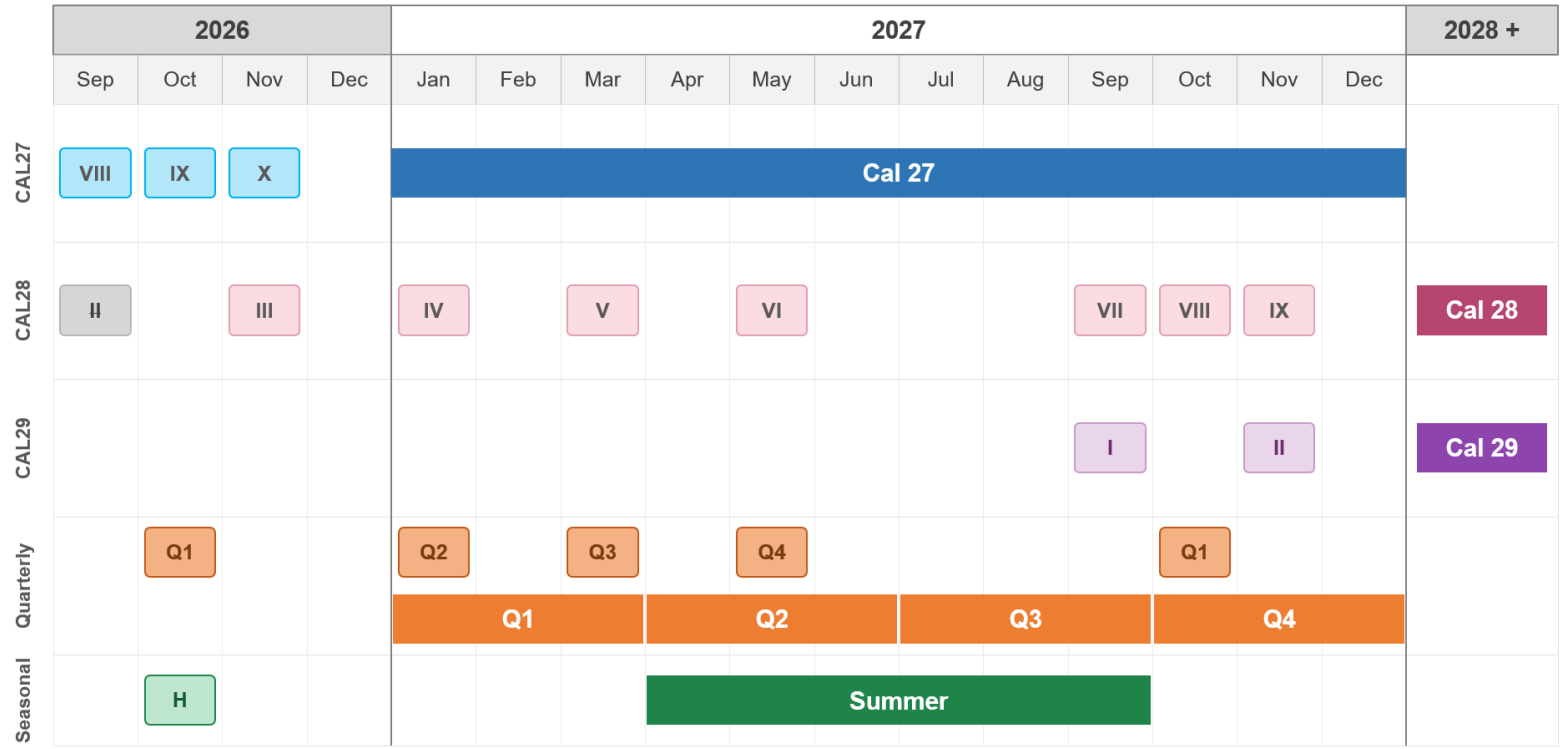
# 2027 Auction Calendar

## Auction calendar

- Awaiting JAO calendar updates in Oct/Nov
- Final version on NLL website expected by end Nov '24
- Indicative annual auction dates – separate slide

## Nemo Link Auction design

- Timings
  - Auction dates spread evenly at different moments across the year
  - GOT-GCT timings: harmonised to 14:00 & typically from Monday-Tuesday
- Frequency & volumes:
  - **CAL:** around 6 auctions; +/- every 2 months; 50MW min
  - **Seasonal:** 1 to 2 auctions; 6 to 3 months prior; 50MW min
  - **Quarterly:** 1 to 2 auctions per quarter; +/- 5 and 2.5 months prior; 75MW (50 – 100)
  - **Monthly:** 1 auction per month; +/- 1 month prior; 75MW (50 – 100)
  - Concurrent auctions in both directions (asymmetric volumes possible)






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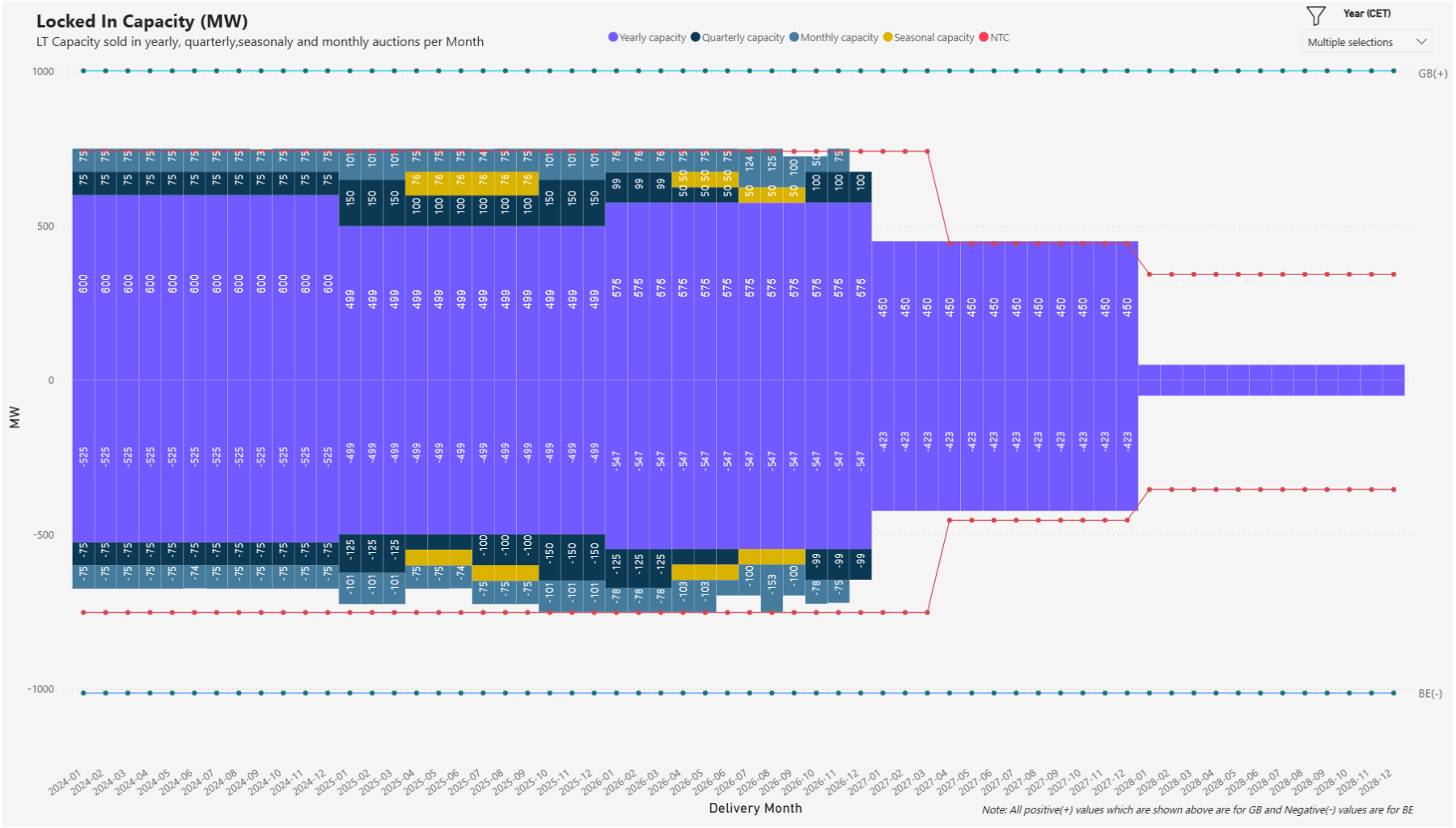
# Indicative 2026/2027 Auction Calendar – Yearly Products (CAL27, CAL28, and CAL29)

| Bidding Month | Interconnector | Product | Horizon | Auction Start | Opening Time | Auction End | Closing Time | Dispute period |
|---|---|---|---|---|---|---|---|---|
| October 2026 | NLL-GB-BE | Y BASE 9 | 2027 | 21/10/2026 | 14:00 | 22/10/2026 | 14:00 | 2-2 days |
| November 2026 | NLL-GB-BE | Y BASE 3 | 2028 | 16/11/2026 | 14:00 | 17/11/2026 | 14:00 | 2-2 days |
| November 2026 | NLL-GB-BE | Y BASE 10 | 2027 | 23/11/2026 | 14:00 | 24/11/2026 | 14:00 | 2-2 days |
| January 2027 | NLL-GB-BE | Y BASE 4 | 2028 | 25/01/2027 | 14:00 | 26/01/2027 | 14:00 | 2-2 days |
| March 2027 | NLL-GB-BE | Y BASE 5 | 2028 | 15/03/2027 | 14:00 | 16/03/2027 | 14:00 | 2-2 days |
| May 2027 | NLL-GB-BE | Y BASE 6 | 2028 | 10/05/2027 | 14:00 | 11/05/2027 | 14:00 | 2-2 days |
| September 2027 | NLL-GB-BE | Y BASE 7 | 2028 | 07/09/2027 | 14:00 | 08/09/2027 | 14:00 | 2-2 days |
| September 2027 | NLL-GB-BE | Y BASE 1 | 2029 | 13/09/2027 | 14:00 | 14/09/2027 | 14:00 | 2-2 days |
| October 2027 | NLL-GB-BE | Y BASE 8 | 2028 | 11/10/2027 | 14:00 | 12/10/2027 | 14:00 | 2-2 days |
| November 2027 | NLL-GB-BE | Y BASE 9 | 2028 | 08/11/2027 | 14:00 | 09/11/2027 | 14:00 | 2-2 days |
| November 2027 | NLL-GB-BE | Y BASE 2 | 2029 | 15/11/2027 | 14:00 | 16/11/2027 | 14:00 | 2-2 days |



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# LT capacity sales for 2024 – 2028 delivery




## Long term NTC (LT NTC)

Gradually released by Elia during year
- EU coordination finished Nov '24
- Outage planning to maximise XB capacity

At present
- LT NTC = 750MW for Q1 of 2027
- LT NTC = 450MW for CAL27
- LT NTC = 350MW for CAL28



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# RNP2 Update

Scott Maybury, Systems Manager
Petr Musil, Systems Analyst

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# 01

# Plan & Milestones

RNP
Regional Nomination Platform

# Project Plan

Customer training and key readiness milestones




## Open API training

In progress: RNP Train Environment is seeing nominations via API from customers

## User interface training

1 physical held in London.

Virtual training – details TBC (e.g. on demand short video guides)

## Production ready

Target date for the platform to be ready for go-live

## Go-live window

Planned transition to RNP2 for all interconnectors

RNP
Regional Nomination Platform

# 02

# Training Approach

RNP
Regional Nomination Platform

# Training

Open API Training is in progress. For any additional users, speak to the Customer Team.

What we need from you:

- First and Last Name
- Email Address
- Energy Identification Code (EIC)
- Company Name
- Mobile number (GUI Training - optional for MFA)

What you will receive:

- Log in credentials and access to the Open API & Training Environment
- Master data will be added to the platform for testing purposes (including transmission rights)
- User guide accessible through the RNP Training Platform
- Online and In-person training (GUI) – January (final dates to be scheduled)

# 03

# Demo

RNP
Regional Nomination Platform

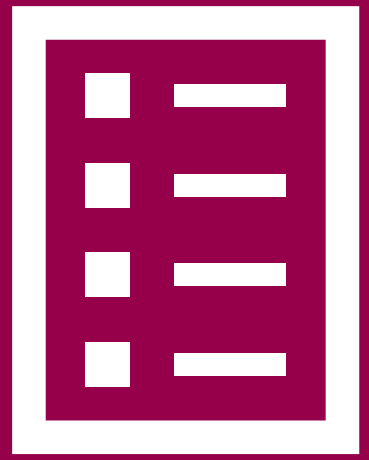

RNP
Regional Nomination Platform

# Nemo Link Customer Forum



# Agenda

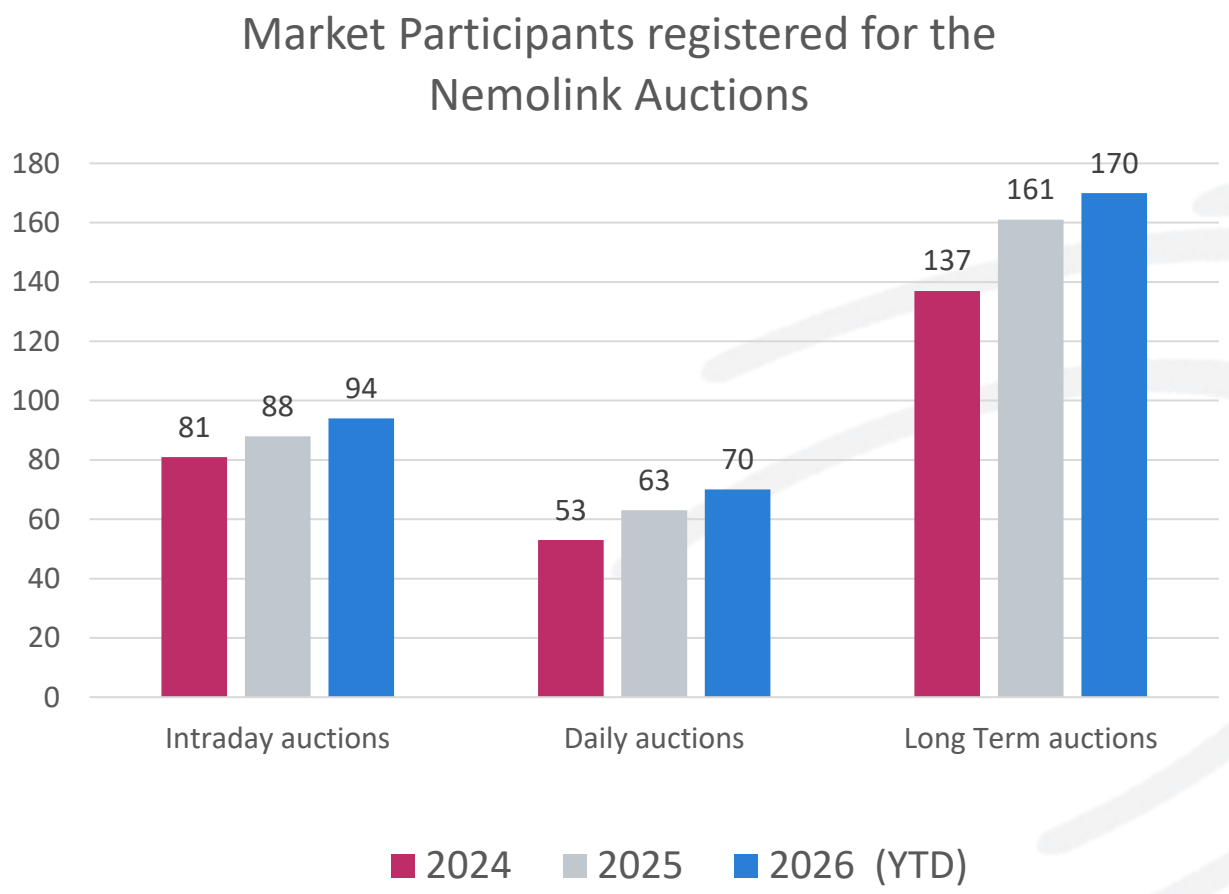
1. Operational report
2. JAO Support Hub
3. Orion - project update





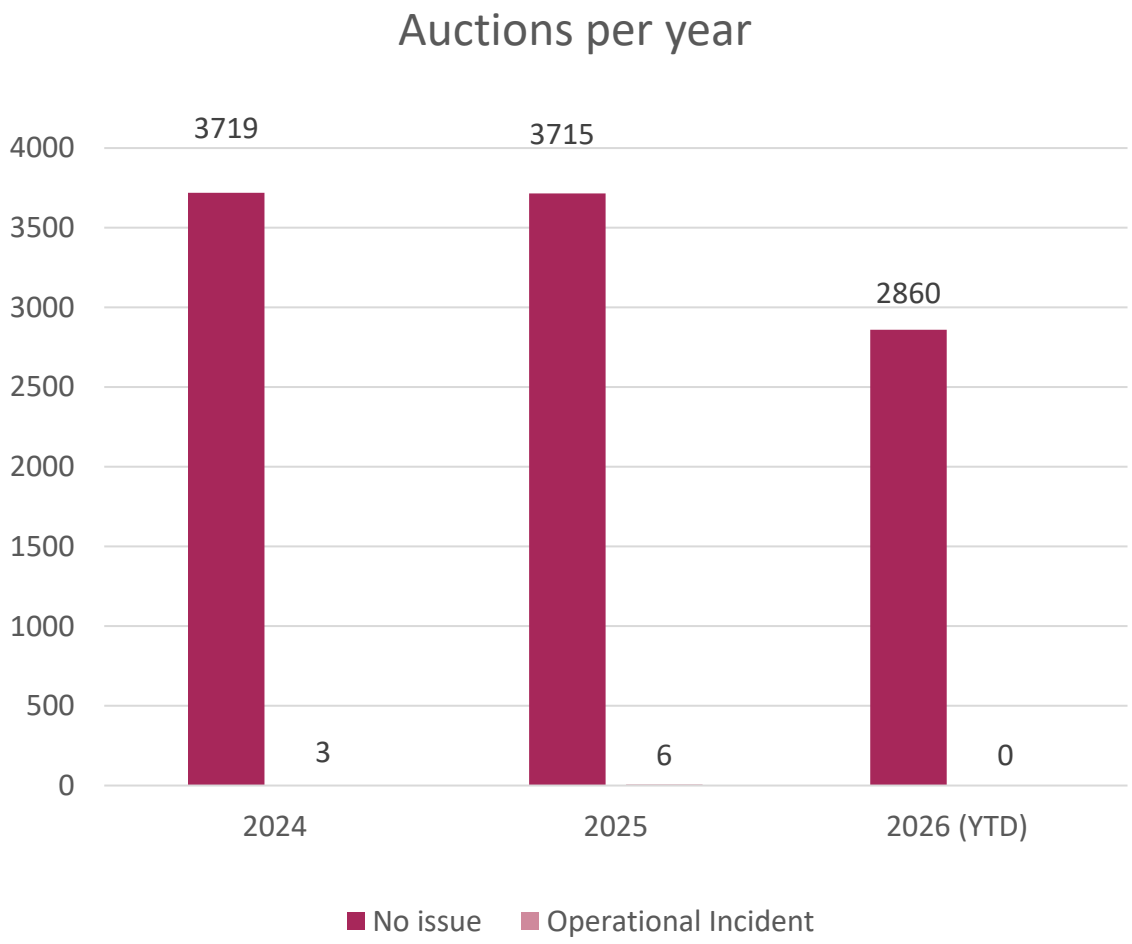

# Operational report

# 2026 – Registration Evolution



# Nemolink Auctions

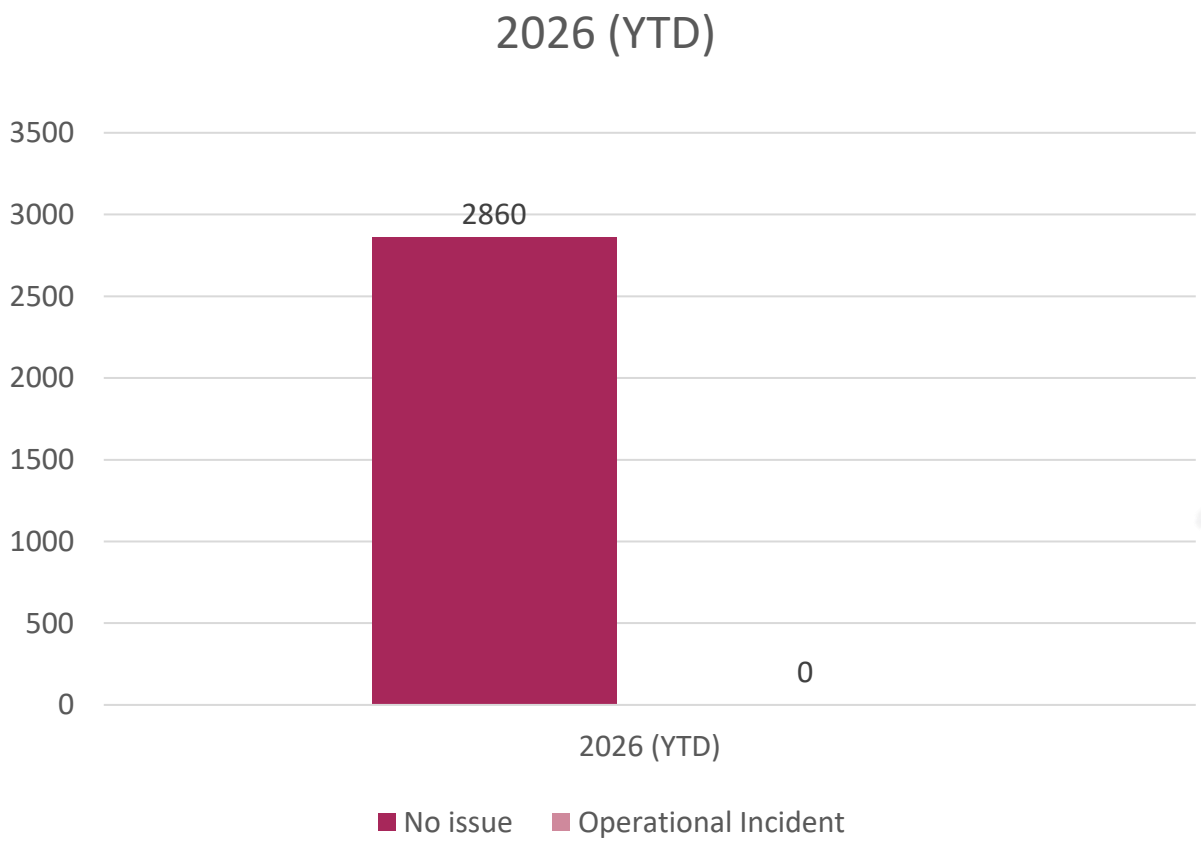
## Historical performance (past 3 years)




| Horizon | Auctions | Fallback | out of SLA | SLA % |
|---|---|---|---|---|
| Daily | 2024 | | | 100.00% |
| Intraday | 8100 | 9 | 2 | 99.98% |
| Monthly | 76 | | | 100.00% |
| Quarterly | 36 | | | 100.00% |
| Seasonal | 4 | | | 100.00% |
| Yearly | 63 | | | 100.00% |
| **Total** | **10303** | **9** | **2** | **99.98%** |

# Nemolink Auctions

## Focus on 2026 (YTD)

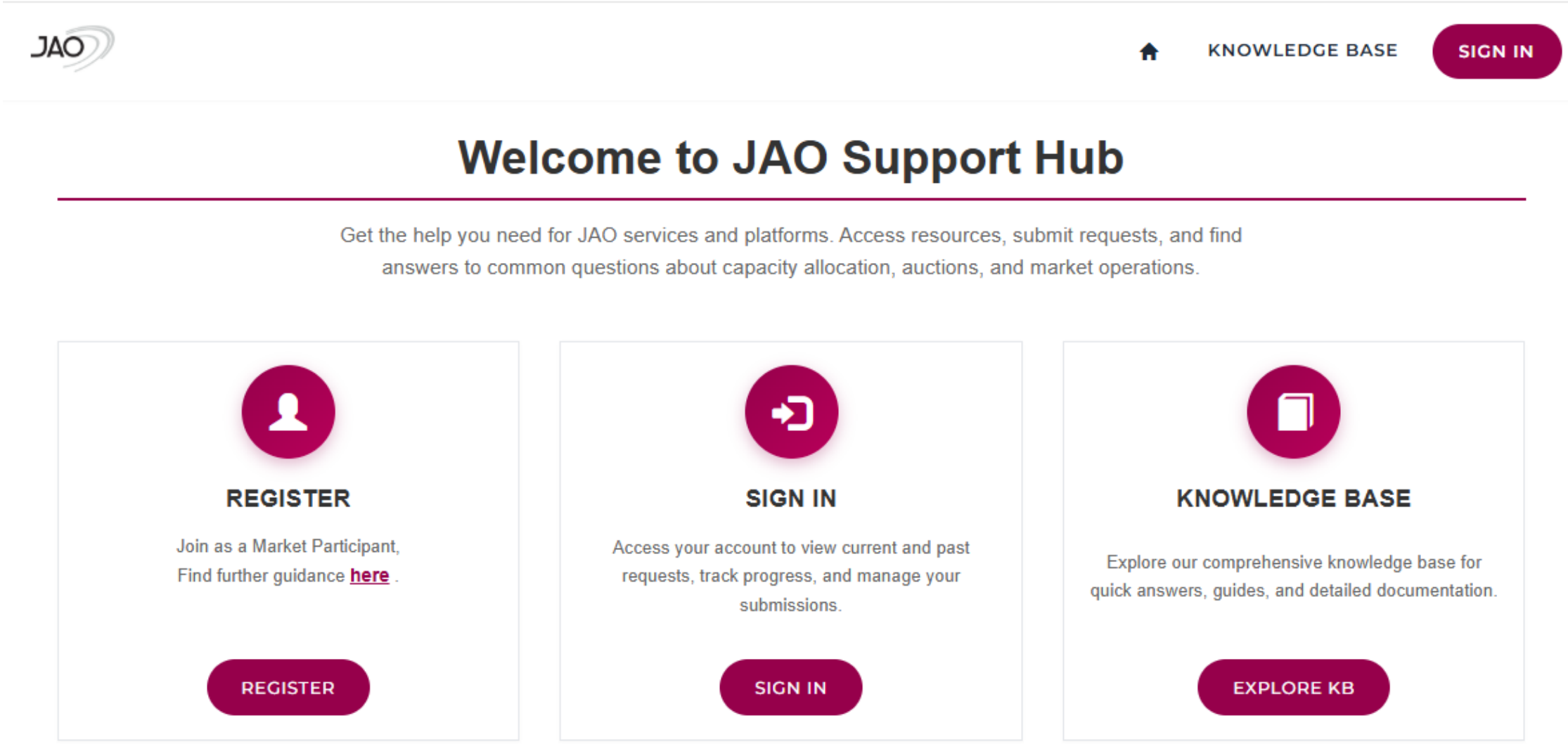



| Horizon | Auctions | Fallback | out of SLA | SLA % |
|---|---|---|---|---|
| Daily | 562 | | | 100.00% |
| Intraday | 2246 | | | 100.00% |
| Monthly | 28 | | | 100.00% |
| Quarterly | 8 | | | 100.00% |
| Seasonal | 0 | | | 100.00% |
| Yearly | 16 | | | 100.00% |
| **Total** | **2860** | | | **100.00%** |

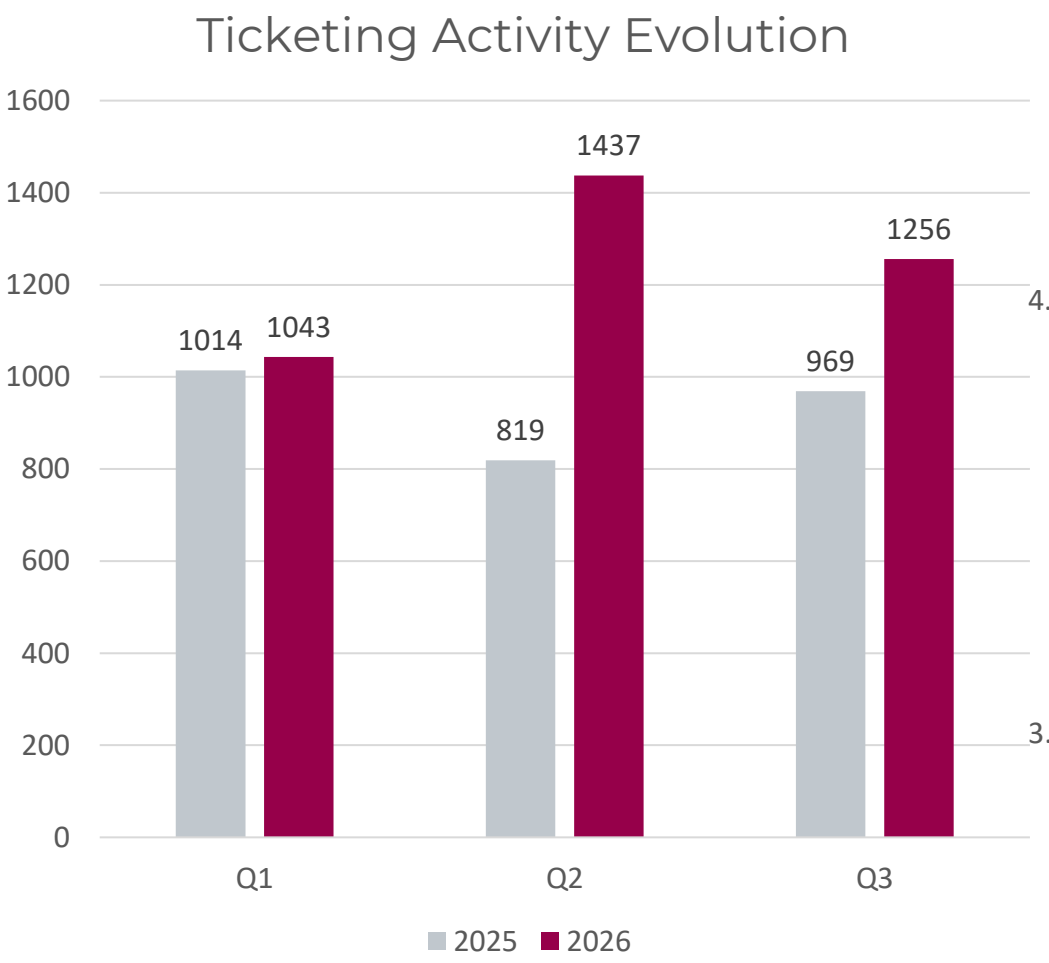


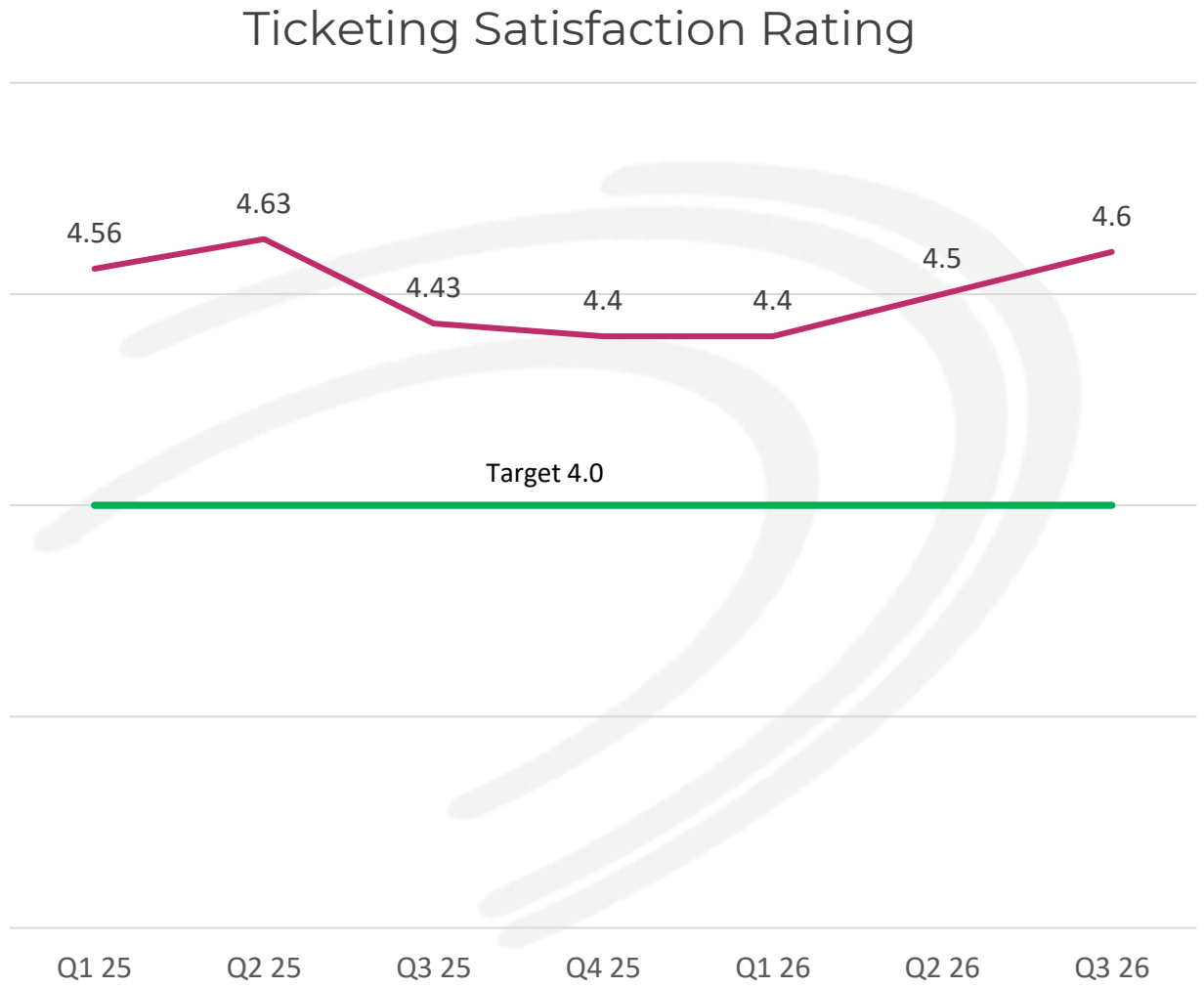

# JAO Support Hub

# New ticketing platform



# Ticketing Activity Evolution



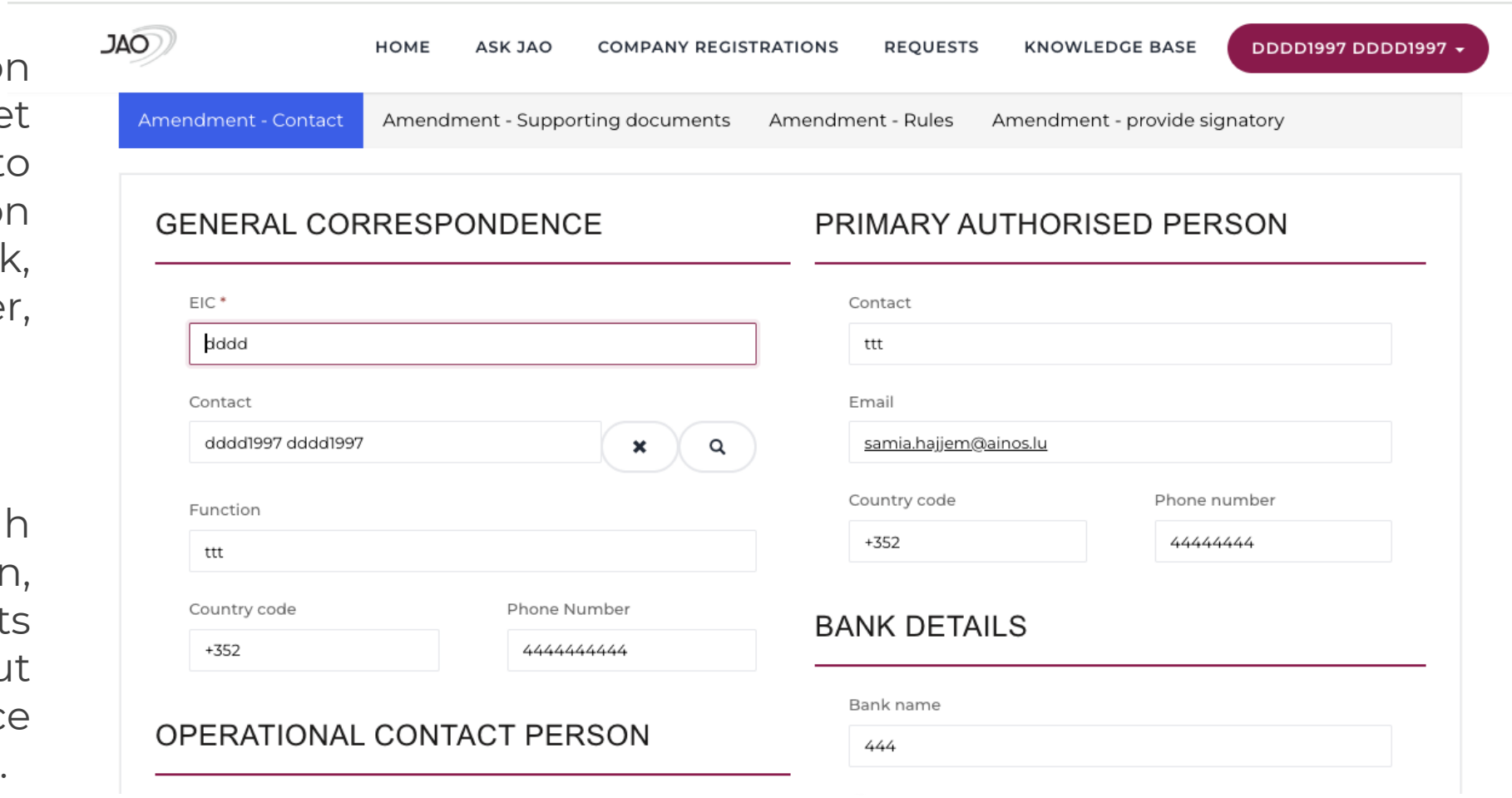

+ 934 tickets in 2026

Main driver: User account management, annual KYC review

# Upcoming improvements

Following the digitalisation of onboarding, Market Participants will be able to amend their Participation Agreement in just one click, making the process faster, simpler and more efficient.

Documents are sent through JAO's DocuSign solution, allowing Market Participants to sign electronically without purchasing their own licence or incurring additional costs.





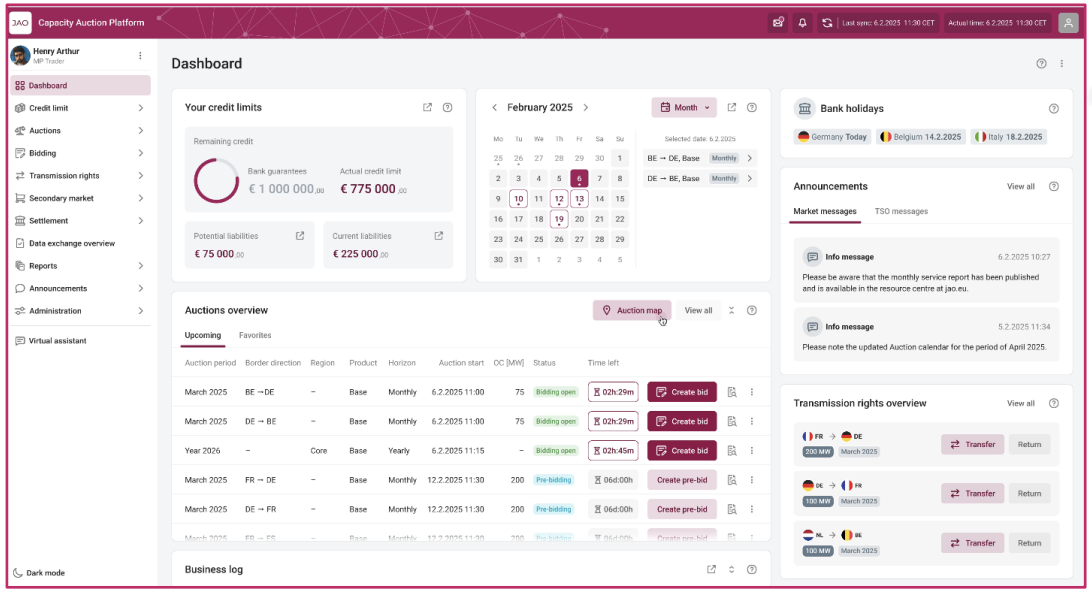

# Orion – Project Update

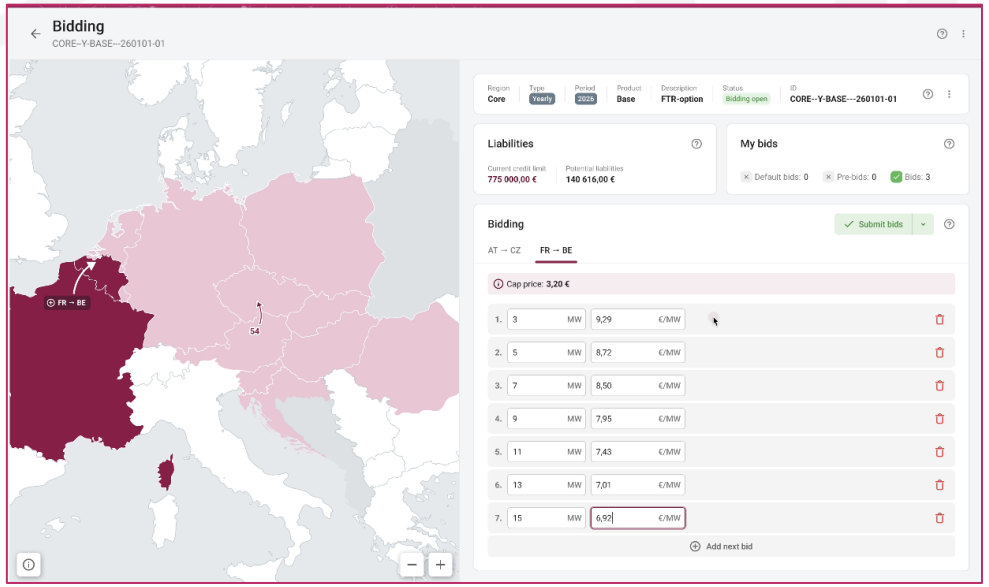
# Objectives

- **User Experience**: it must be **fast, intuitive, appealing** and streamlined
- **Stability and performance**: it must be **reliable** and support market constraints whatever the volume
- **Integrability and automation**: API first architecture design as part of its fundamentals for ease and standardization of integration.
- **Autonomy**: integration of ease of life feature for clients

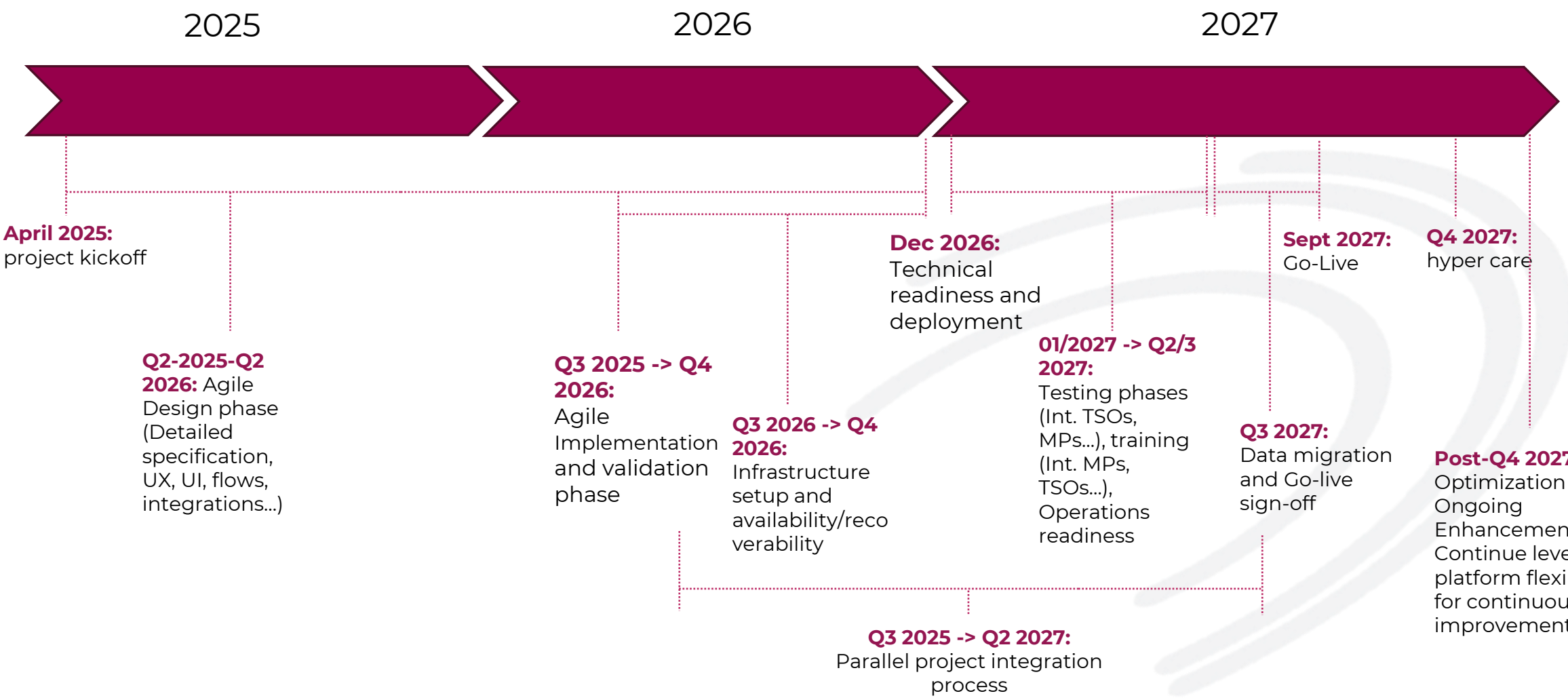
Unicorn has been selected as the provider

** Preliminary mockup design not reflecting the final product*

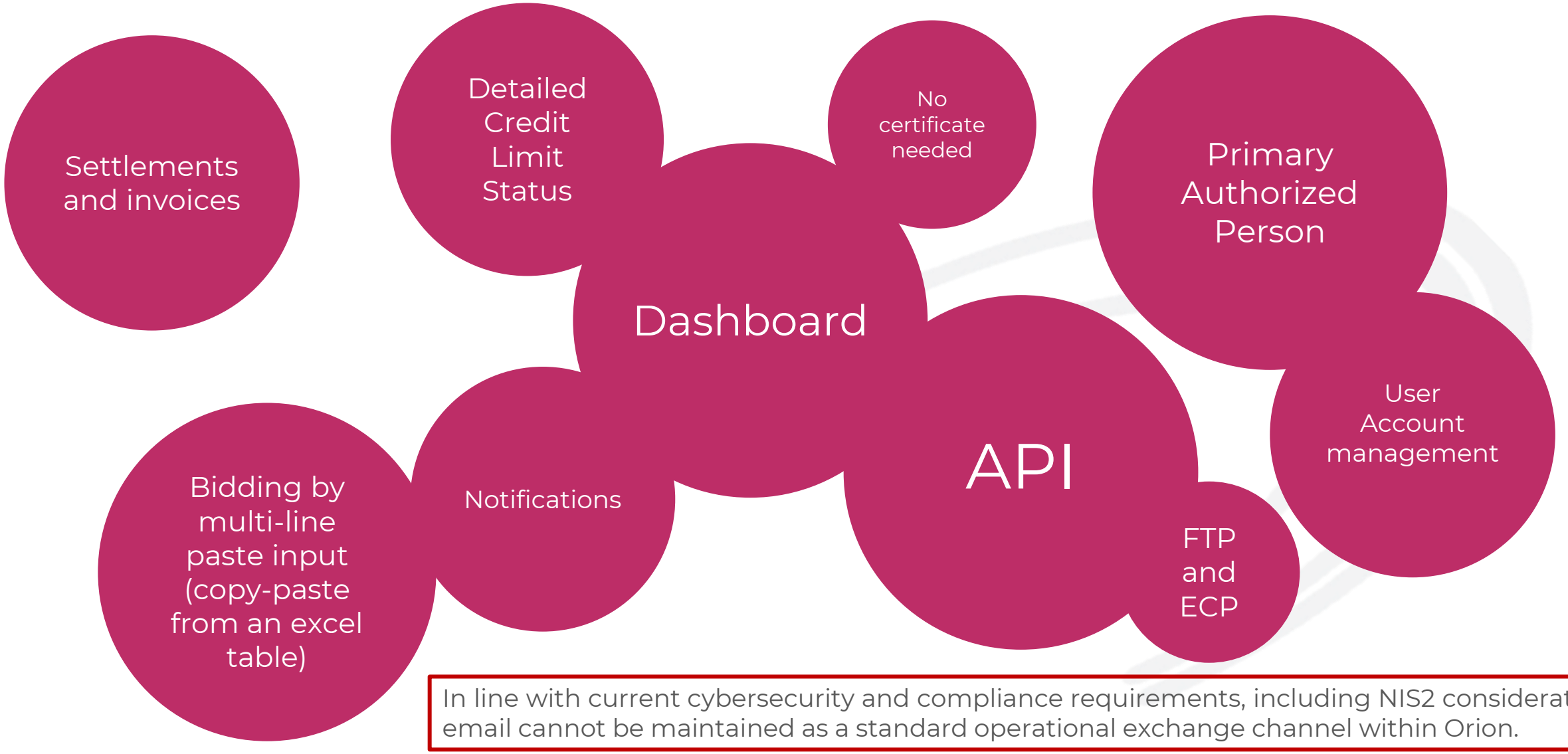


# Roadmap


2025
2026
2027
April 2025: project kickoff
Q2-2025-Q2 2026: Agile Design phase (Detailed specification, UX, UI, flows, integrations…)
Q3 2025 -> Q4 2026: Agile Implementation and validation phase
Q3 2026 -> Q4 2026: Infrastructure setup and availability/recoverability
Dec 2026: Technical readiness and deployment
01/2027 -> Q2/3 2027: Testing phases (Int. TSOs, MPs…), training (Int. MPs, TSOs…), Operations readiness
Sept 2027: Go-Live
Q3 2027: Data migration and Go-live sign-off
Q4 2027: hyper care
Post-Q4 2027: Optimization and Ongoing Enhancements Continue leveraging platform flexibility for continuous improvement.
Q3 2025 -> Q2 2027: Parallel project integration process

# Main Changes




In line with current cybersecurity and compliance requirements, including NIS2 considerations, email cannot be maintained as a standard operational exchange channel within Orion.

# Upcoming Activities

- **Connectivity test – Phase 1**
  With three User Group members




- **Connectivity test – Phase 2**
  With all User Group members




- **Connectivity test – Phase 3**
  With every Market Participants



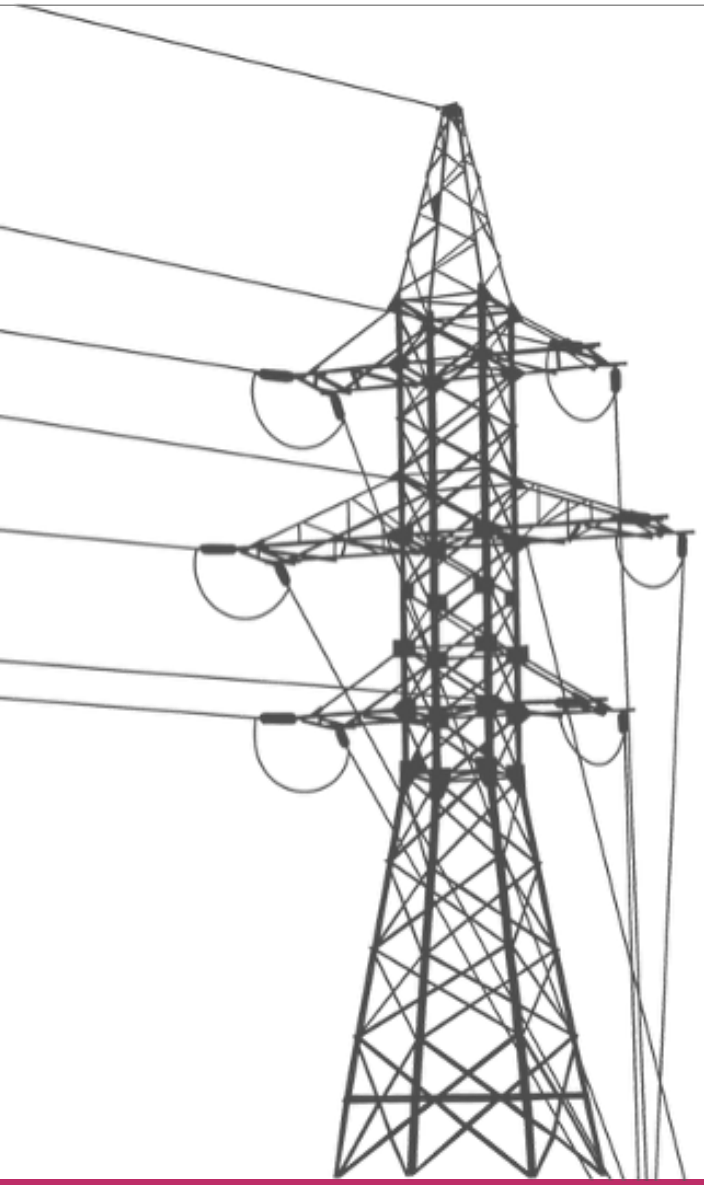
# Executive Summary

on track and within tolerance | for attention | constrained timeline and/or notable risks, but within committee appetite | likely delay and/or risks outside of MB's appetite

**Overall status**
(30/07/2026)

**Execution** remains **under control**, with the **detailed design closure** largely achieved and the focus now shifting to **dataflows, test readiness, external connectivity** and **internal go-live preparation**. **No Go-Live impact at this stage**, but the **timeline remains constrained** and requires active governance on the remaining dependencies.

| | |
|---|---|
| Scope<br>(imminent activities) | • Design track is largely closed.<br>• Focus moves to CR01 dataflows, testing preparation, external connectivity and migration readiness.<br>• Internal readiness streams are initiated. |
| Planning | • Design closure target reached for the majority of items<br>• CR01 Dataflows closure slightly shifts to 07/08 and need close monitoring<br>• Testing strategy must now move from agreed principles to an executable end-to-end plan, including Pre-SAT, UAT, connectivity testing and IOP/external testing. |
| Project Changes | • Design changes are concentrated around CR01 dataflows and block bids specification clarifications |
| Risks and Issues | • Overall risk profile remains under control<br>• Escalation to be considered if connectivity, dataflow or testing readiness delays affect the critical path. |



# Thank you!

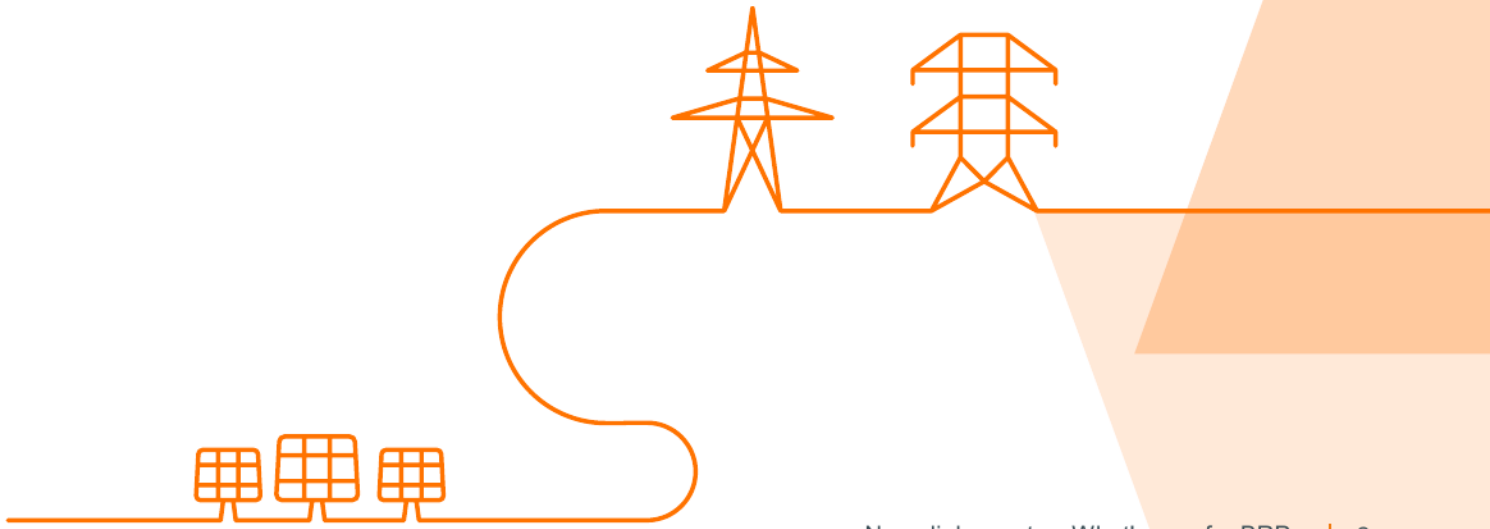



# Nemolink event: What's new for BRPs on the Belgian Market

14 October 2026

# Agenda

- Incentive on Relaxation of Real-Time Balancing Obligation (+ monitoring)
- Bank guarantee calculation and proposed update



# Relaxation of the real-time balancing obligation



# Relaxation of the RT balancing obligation: context

## Current framework

Since 2013, BRPs may deviate from their portfolio balance to help balance the Belgian grid, provided they retain **the resources and ability to restore their balance at any time in real time**.

## Feedback from traders

BRP traders are asking Elia to extend this flexibility to BRPs without physical assets, allowing them to hold imbalances in real-time.

## Assessment and next steps

In 2026, Elia assessed its feasibility and relevance via an incentive with the regulator, interviewed market participants and prepared a detailed report. The study will continue in 2027, with implementation in 2027 as the target.

# Changes in the legal framework (BRP T&C)

- **Article 16.1 of the T&C BRP** requires BRPs to always provide & deploy all reasonable resources to be balanced on a QH-basis.

  → **Elia's relaxation proposal does not aim to adapt this article.**

- **Article 16.2 of the T&C BRP** allows BRPs to contribute in real time to the overall objective of maintaining the balance of the Belgian control area by **deviating from the balance of their portfolio**, **provided that they retain the resources and ability to restore, in real time and at any time, the balance of their portfolio**

  → **Elia's relaxation proposal aims to adapt this article.**

- **Scope of Elia's proposal in this incentive:** allow **all BRPs** to contribute in real time to the overall objective of maintaining the balance of the Belgian control area, even when they are no longer able to restore the balance of their portfolio in real-time because they have no physical assets at all (traders) or no residual flexibility (for regular BRPs with physical assets) available.

# Three possible options were investigated for the relaxation

- **1 — Monitoring without any relaxation:** fair, but no additional trading flexibility.
- **2 — Monitoring with a limited relaxation:** fair + RT trading room + more ID liquidity, risks capped.
- **3 — Full relaxation:** the greatest potential benefits, with no risk cap. Not acceptable for Elia in a first phase

- **Option 2 is Elia's preferred choice, balancing greater trading freedom and market value with capped risk.**



# Concretely, new design proposed by Elia (still under discussion) is the following

- Proposed wording for Article 16.2 of the BRP T&C*:*

  *If the BRP avails itself of the possibility of deviating from its individual balance,* **it must at all times comply with its Maximum Authorized Real-Time Exceedance.**

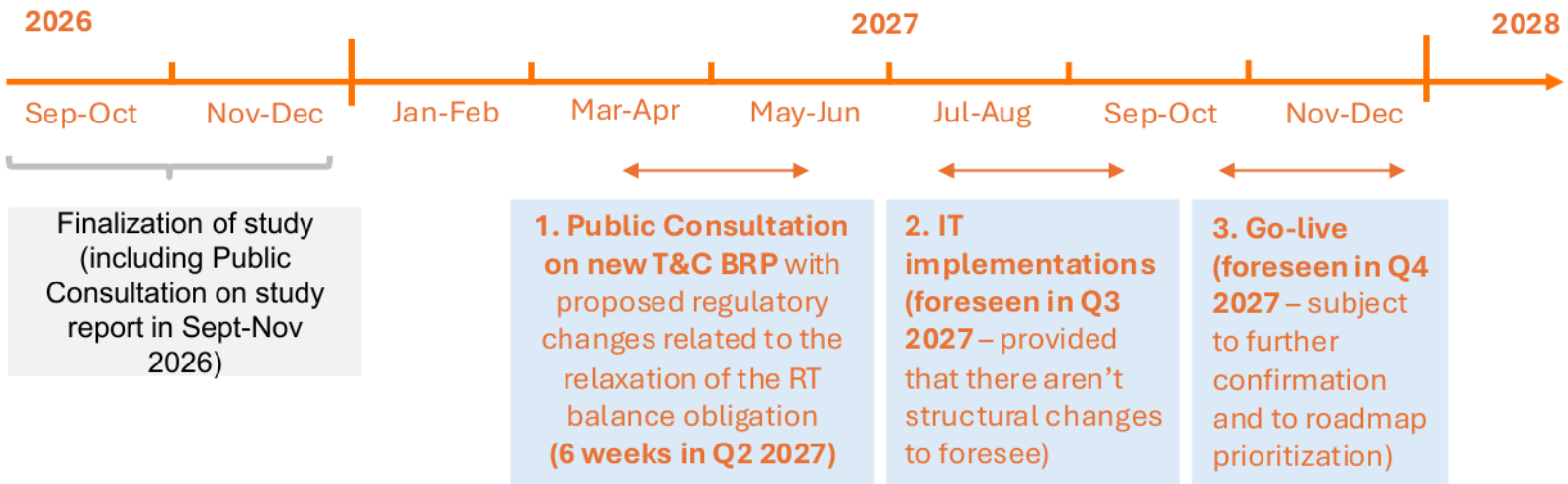
- **Cap: 10 MW** maximum per QH, set per BRP.
- **Monitoring for all BRP's**:
  - **Performance:** monthly check, **60% minimum** when |SI| > 100 MW.
  - **Repeated breach within 12 months:** cap back to zero for a year.

- **Expected proportional collateral increase: ~274 kEUR** for a 10 MW cap at min. 50 EUR/MWh.
- **For New BRPs: 3 months** of track record before a cap above zero.
- **System security:** Elia can revert to the previous situation if grid security suffers.

# Expected results and next steps

- **Market benefits:** higher market efficiency, deeper ID liquidity, better price convergence, fairer competition.
- **Implementation cost:** under 100 kEUR with go-live targeted **2027**.

- **Current phase**: Public Consultation on study report → **Your feedback is important**



# Bank guarantee calculation and proposed update



# Bank guarantee: current rules >< path(s) investigated by Elia

Mechanism introduced in March 26, covering invoice risk and position risk.

Financial guarantee = Max(Invoice-based risk guarantee, Position-based risk guarantee)

## Invoice-based guarantee: unchanged

Last 3 months of invoices, with greater weight on the latest invoice

$$Guarantee = \left(\frac{1}{3}\text{InvoiceAmount}_{m-3} + \frac{2}{3}\text{InvoiceAmount}_{m-2} + \text{InvoiceAmount}_{m-1}\right)$$

## Position-based guarantee: 1 month vs 3 months

Coverage remains 12 hours at 100% imbalance

**CURRENT**

$$12 \times \text{Position} \times \text{P}_{\text{M}-1}$$

**PROPOSED**

$$12 \times \text{Position} \times \frac{\text{P}_{\text{M}-1} + \text{P}_{\text{M}-2} + \text{P}_{\text{M}-3}}{3}$$

P = monthly average imbalance price. M−1 to M−3 = preceding months. Proposal: equal weights to smooth volatility.

Unchanged minimums: position 50 MW and imbalance price 50 EUR/MWh

**Subject to regulatory approval**. Implementation is expected at the earliest end of 2027 with a public consultation Q2 2027.

# Thank you !



# We are always more than happy to help!



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# Q&A

Join at

Slido.com

#3709068



nemolink

# Summary and Thank you
Bert Maes





Nemo Link Annual Forum - 14 October 2026