Expression of Interest

Imbalance Management Services - Questionnaire

# Instructions

This document is the questionnaire related to the Call for Expressions of Interested by Nemo Link on imbalance management services. This document is not part of a formal tender process.

Please return the filled in questionnaire below to Nemo Link before 08/11/2019 to [business@nemolink.co.uk](mailto:business@nemolink.co.uk) if your company would be interested in potentially offering towards the future any of the potential imbalance management related services mentioned.

Only the relevant section(s) that apply to the services your company could potentially offer towards the future need to be completed.

In case an option is requested: mark the relevant box with an X.

# Company information

|  |  |
| --- | --- |
| Company Name |  |
| Company Type |  |
| Company Address |  |
| Company Website |  |
| Representative Name |  |
| Representative Title |  |
| Representative Email |  |
| Representative Telephone |  |

# Upward regulation capabilities that could potentially be offered to NLL in the BE market

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| **Indicative Volume (Min. 50 MW)** | **50MW** | **100MW** |  |  | **Other (please specify)** |  |
|  |  |  |  |  |  |  |
|  | **150MW** | **200MW** |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| **Activation Lead-time** | **15 minutes** | **1 hour** |  |  | **Other (please specify)** |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| **Minimum Activation Duration** | **Specify hours** |  |  |  | **Other (please specify)** |  |
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|  |  |  |  |  |  |  |
| **Maximum Activation Duration** | **Specify hours** |  |  |  |  |  |
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|  |  |  |  |  |  |  |
| **Type of Regulation Capability** | **Generation** | **Demand Side** |  |  | **Other (please specify)** |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| **Minimum Reservation Duration** | **Specify hours** |  |  |  | **Other (please specify)** |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| **Reservation Timing options** | **Before Day-ahead** | **After Day-ahead** |  |  | **Other (please specify)** |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| **Expected availability of reserves (Period of year, day of week …)** | | | | | |  |
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|  |  |  |  |  |  |  |
| **Envisioned high-level contract structure (Fixed Fee, Variable Fee, Minimum Duration, Number of activations, Activation fee principles…)** | | | | | |  |
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| **Other relevant info (e.g. impact outages provider)** | | | | | |  |
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|  | **150MW** | **200MW** |  |  |  |  |
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| **Activation Lead-time** | **15 minutes** | **1 hour** |  |  | **Other (please specify)** |  |
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| **Minimum Activation Duration** | **Specify hours** |  |  |  | **Other (please specify)** |  |
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|  |  |  |  |  |  |  |
| **Reservation Timing options** | **Before Day-ahead** | **After Day-ahead** |  |  | **Other (please specify)** |  |
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| **Other relevant info (e.g. impact outages provider)** | | | | | |  |
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# Upward regulation capabilities that could potentially be offered to NLL in the GB market

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| **Indicative Volume (Min. 50 MW)** | **50MW** | **100MW** |  |  | **Other (please specify)** |  |
|  |  |  |  |  |  |  |
|  | **150MW** | **200MW** |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| **Activation Lead-time** | **15 minutes** | **1 hour** |  |  | **Other (please specify)** |  |
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|  |  |  |  |  |  |  |
| **Minimum Activation Duration** | **Specify hours** |  |  |  | **Other (please specify)** |  |
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|  |  |  |  |  |  |  |
| **Maximum Activation Duration** | **Specify hours** |  |  |  |  |  |
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| **Type of Regulation Capability** | **Generation** | **Demand Side** |  |  | **Other (please specify)** |  |
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|  |  |  |  |  |  |  |
| **Minimum Reservation Duration** | **Specify hours** |  |  |  | **Other (please specify)** |  |
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|  |  |  |  |  |  |  |
| **Reservation Timing options** | **Before Day-ahead** | **After Day-ahead** |  |  | **Other (please specify)** |  |
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| **Other relevant info (e.g. impact outages provider)** | | | | | |  |
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# Downward regulation capabilities that could potentially be offered to NLL in the GB market

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|  | **150MW** | **200MW** |  |  |  |  |
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| **Activation Lead-time** | **15 minutes** | **1 hour** |  |  | **Other (please specify)** |  |
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|  |  |  |  |  |  |  |
| **Minimum Activation Duration** | **Specify hours** |  |  |  | **Other (please specify)** |  |
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| **Other relevant info (e.g. impact outages provider)** | | | | | |  |
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# Other imbalance management services that could potentially be offered to NLL

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| **Management of part of NLL's imbalance volume in BE when SHORT** | **YES** | **NO** |  |  | **Specify indicative volume (MW)** |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| **Management of part of NLL's imbalance volume in BE when LONG** | **YES** | **NO** |  |  | **Specify indicative volume (MW)** |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| **Management of part of NLL's imbalance volume in GB when SHORT** | **YES** | **NO** |  |  | **Specify indicative volume (MW)** |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| **Management of part of NLL's imbalance volume in GB when LONG** | **YES** | **NO** |  |  | **Specify indicative volume (MW)** |  |
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| **Forecasting of hourly flow direction before the DA market** | **YES** | **NO** |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| **Forecasting of the imbalance market price per volume level in the BE market (at hourly level)** | **YES** | **NO** |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| **Forecasting of the imbalance market price per volume level in the GB market (at hourly level)** | **YES** | **NO** |  |  |  |  |
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| **Interested in an EFET agreement with NLL for the BE market** | **YES** | **NO** |  |  |  |  |
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| **Interested in an GTMA agreement with NLL for the GB market** | **YES** | **NO** |  |  |  |  |
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| **Info on other relevant services** |  |  |  |  |  |  |
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